



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT # 7 (13-14) HZ 9-14-8-29

102/09-14-008-29W1/00

LICENSE #: 8483

BAKKEN FORMATION

Open Hole: 1069.5 – 2298.0 mKBMD

(956.90 – 945.84 TVD)

RESERVOIR PRESSURE SURVEY DATA

JANUARY 20th – 30th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	KIM COWAN
Site Phone	1-204-741-9727

Well Information

Well Name	SINCLAIR UNIT # 7 (13-14) HZ 9-14-8-29
Unique Well ID	102/09-14-008-29W1/00
Surface Location	13-14 / 9-14-8-29W1
Well License Number	8483
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR UNIT # 7

KB Elevation (SL)	519.87 m
CF Elevation (SL)	514.62 m
GL Elevation (SL)	514.62 m
Distance from KB to CF (Log)	5.25 m
KB-GL Offset	5.25 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1069.50 m
Casing Depth(TVD KB)	956.90 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

Test Information

Well Name SINCLAIR UNIT # 7 (13-14) HZ 9-14-8-29
Unique Well ID 102/09-14-008-29W1/00
Surface Location 13-14 / 9-14-8-29W1
Well License Number 8483

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation BAKKEN
Pool O.H.: 1069.5 - 2298.0 mKBMD
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 1069.50 m
Test/Prod. Interval Base KB (Log) 2298.00 m
Test/Prod Interval Top KB (TVD) 956.90 m
Test/Prod. Interval Base m KB (TVD) 945.84 m
MPP(Log KB) 1683.75 m
MPP(TVD KB) 951.37 m

Date/Time Gauge on Bottom 2012/01/20 02:53:00
Date/Time Gauge Off Bottom 2012/01/30 12:27:00
Time/Date Well Shut-In 2012/01/20 03:12:00

Tubing Pressure Initial 93.01 kPa(a)
Casing Pressure Initial 93.01 kPa(a)
Tubing Pressure: Final 93.01 kPa(a)
Casing Pressure: Final 93.01 kPa(a)

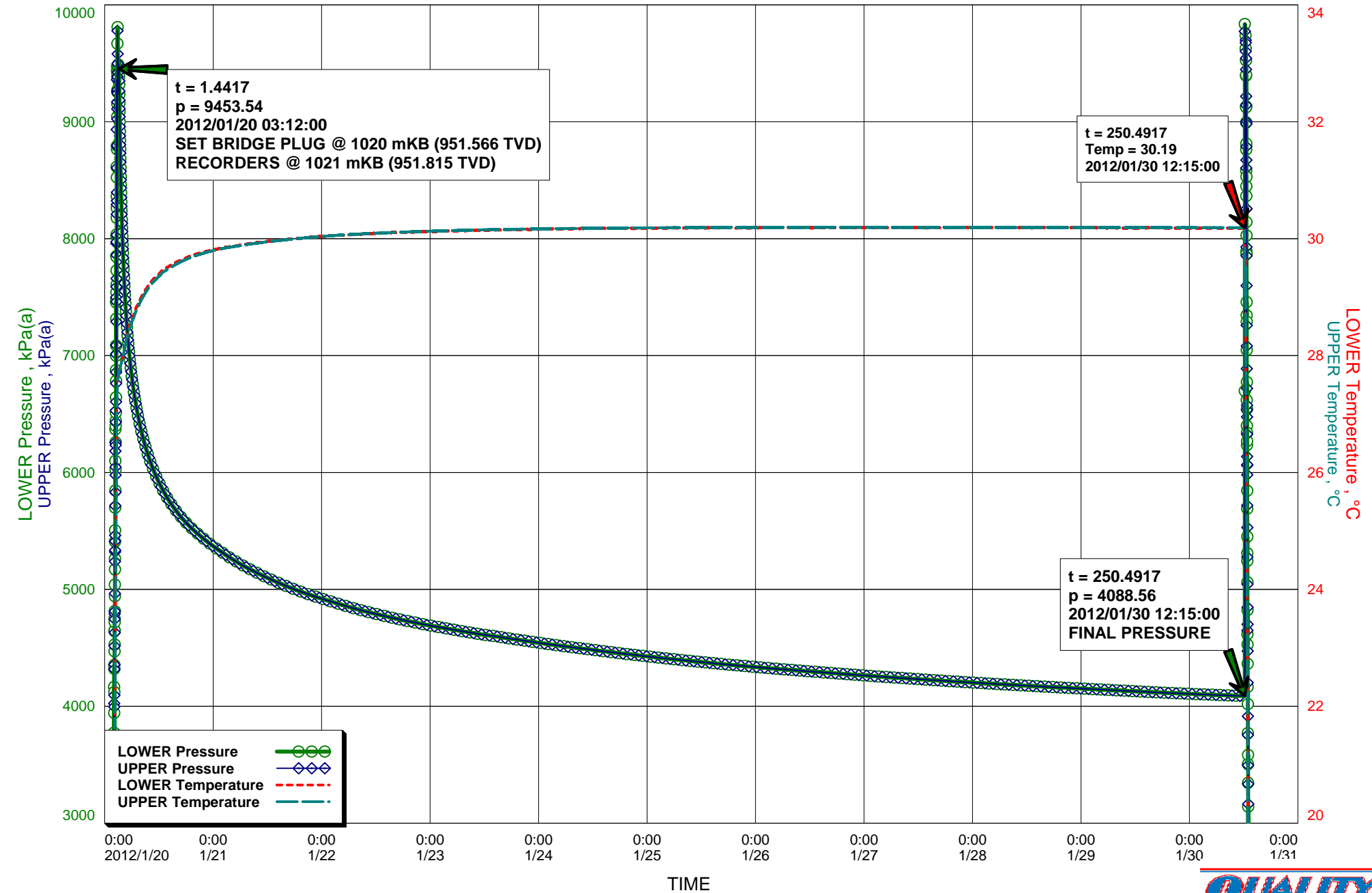
Last Measured Pressure at Run Depth 4088.56 kPa(a)
Reservoir Temperature 30.19 °C

Service Company Quality Wireline Services Ltd.
Representative BART ROYAN
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/02/01

TOOLS WERE RUN IN BELOW A BRIDGE PLUG @ 1020 mKBMD (CE) (951.566 TVD)
OPEN HOLE: 1069.5 - 2298.0 mKBMD (956.90 - 945.84 TVD)



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/09-14-008-29W1/00
Well Name	SINCLAIR UNIT # 7 (13-14) HZ 9-14-8-29
Formation	BAKKEN
Start Test Date	2012/01/20
Final Test Date	2012/01/30

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40439	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1021.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/02/12	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/01/20	Gauge Start Time	01:45:30
Gauge Stop Date	2012/01/30	Gauge Stop Time	15:20:02
Date Gauge On Bottom	2012/01/20	Time Gauge On Bottom	02:53:00
Date Gauge Off Bottom	2012/01/30	Time Gauge Off Bottom	12:27:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40436	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1020.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/02/12	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/01/20	Gauge Start Time	01:45:30
Gauge Stop Date	2012/01/30	Gauge Stop Time	15:20:00
Date Gauge On Bottom	2012/01/20	Time Gauge On Bottom	02:53:00
Date Gauge Off Bottom	2012/01/30	Time Gauge Off Bottom	12:27:00

TUNDRA OIL & GAS PARTNERSHIP

102/09-14-008-29W1/00

Start Test Date: 2012/01/20

Final Test Date: 2012/01/30

SINCLAIR UNIT # 7 (13-14) HZ 9-14-8-29

Formation: BAKKEN

Pool: O.H.: 1069.5 - 2298.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/01/20	01:45:30	0.0000	309.58	0.96	0.0000	304.93	-2.40
2	2012/01/20	01:45:30	0.0000	TRIGGER ACTIVATE RECORDERS S/N: 40439(L) & 40436(U)				
3	2012/01/20	01:46:00	0.0083	310.94	4.19	0.0083	304.54	-0.19
4	2012/01/20	02:53:00	1.1250	9449.64	27.61	1.1250	9443.10	27.61
5	2012/01/20	02:53:00	1.1250	TOOLS ON BOTTOM, RECORDERS @ 1021 mKB (951.815 TVD)				
6	2012/01/20	02:53:30	1.1333	9442.09	27.61	1.1333	9442.39	27.60
7	2012/01/20	03:12:00	1.4417	9453.54	27.76	1.4417	9452.96	27.74
8	2012/01/20	03:12:00	1.4417	SET BRIDGE PLUG @ 1020 mKB - CE (951.566 TVD)				
9	2012/01/20	03:12:30	1.4500	9386.53	27.77	1.4500	9412.94	27.75
10	2012/01/20	03:45:30	2.0000	8229.52	27.90	2.0000	8230.66	27.90
11	2012/01/20	05:45:30	4.0000	6902.01	28.56	4.0000	6903.08	28.51
12	2012/01/20	07:45:30	6.0000	6414.10	28.94	6.0000	6414.81	28.90
13	2012/01/20	09:45:30	8.0000	6130.87	29.21	8.0000	6131.43	29.17
14	2012/01/20	11:45:30	10.0000	5935.90	29.38	10.0000	5936.50	29.34
15	2012/01/20	13:45:30	12.0000	5789.56	29.51	12.0000	5790.06	29.47
16	2012/01/20	15:45:30	14.0000	5674.83	29.59	14.0000	5675.08	29.56
17	2012/01/20	17:45:30	16.0000	5581.05	29.66	16.0000	5581.22	29.64
18	2012/01/20	19:45:30	18.0000	5504.71	29.72	18.0000	5505.06	29.70
19	2012/01/20	21:45:30	20.0000	5438.02	29.77	20.0000	5438.19	29.75
20	2012/01/20	23:45:30	22.0000	5377.33	29.80	22.0000	5377.27	29.79
21	2012/01/21	01:45:30	24.0000	5323.06	29.84	24.0000	5323.02	29.83
22	2012/01/21	03:45:30	26.0000	5270.54	29.86	26.0000	5270.69	29.85
23	2012/01/21	05:45:30	28.0000	5223.03	29.88	28.0000	5223.01	29.88
24	2012/01/21	07:45:30	30.0000	5180.07	29.91	30.0000	5179.95	29.90
25	2012/01/21	09:45:30	32.0000	5140.64	29.93	32.0000	5140.69	29.93
26	2012/01/21	11:45:30	34.0000	5103.32	29.95	34.0000	5103.26	29.95
27	2012/01/21	13:45:30	36.0000	5068.23	29.96	36.0000	5068.17	29.96
28	2012/01/21	15:45:30	38.0000	5035.28	29.98	38.0000	5035.24	29.98
29	2012/01/21	17:45:30	40.0000	5003.97	29.99	40.0000	5003.85	30.00
30	2012/01/21	19:45:30	42.0000	4975.84	30.01	42.0000	4975.68	30.01
31	2012/01/21	21:45:30	44.0000	4948.70	30.02	44.0000	4948.68	30.02
32	2012/01/21	23:45:30	46.0000	4924.46	30.04	46.0000	4924.45	30.04
33	2012/01/22	01:45:30	48.0000	4900.17	30.05	48.0000	4899.88	30.05
34	2012/01/22	03:45:30	50.0000	4876.85	30.06	50.0000	4876.88	30.06
35	2012/01/22	05:45:30	52.0000	4852.85	30.07	52.0000	4852.77	30.07
36	2012/01/22	07:45:30	54.0000	4831.94	30.08	54.0000	4831.62	30.08
37	2012/01/22	09:45:30	56.0000	4811.62	30.09	56.0000	4811.19	30.08
38	2012/01/22	11:45:30	58.0000	4792.20	30.09	58.0000	4791.79	30.09
39	2012/01/22	13:45:30	60.0000	4773.67	30.10	60.0000	4773.59	30.10
40	2012/01/22	15:45:30	62.0000	4755.77	30.10	62.0000	4755.56	30.10

LOWER Serial Number: 40439 Start Date: 2012/01/20 01:45:30 Run Depth: 1021.00

UPPER Serial Number: 40436 Start Date: 2012/01/20 01:45:30 Run Depth: 1020.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/09-14-008-29W1/00

Start Test Date: 2012/01/20

Final Test Date: 2012/01/30

SINCLAIR UNIT # 7 (13-14) HZ 9-14-8-29

Formation: BAKKEN

Pool: O.H.: 1069.5 - 2298.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/01/22	17:45:30	64.0000	4739.02	30.11	64.0000	4738.97	30.11
42	2012/01/22	19:45:30	66.0000	4723.13	30.11	66.0000	4722.98	30.12
43	2012/01/22	21:45:30	68.0000	4707.46	30.12	68.0000	4707.46	30.12
44	2012/01/22	23:45:30	70.0000	4692.48	30.12	70.0000	4692.30	30.13
45	2012/01/23	01:45:30	72.0000	4678.72	30.13	72.0000	4678.55	30.13
46	2012/01/23	03:45:30	74.0000	4664.76	30.13	74.0000	4664.58	30.14
47	2012/01/23	05:45:30	76.0000	4651.30	30.13	76.0000	4651.18	30.14
48	2012/01/23	07:45:30	78.0000	4638.10	30.14	78.0000	4637.83	30.15
49	2012/01/23	09:45:30	80.0000	4625.30	30.14	80.0000	4624.96	30.15
50	2012/01/23	11:45:30	82.0000	4612.37	30.15	82.0000	4612.19	30.15
51	2012/01/23	13:45:30	84.0000	4602.37	30.15	84.0000	4602.18	30.15
52	2012/01/23	15:45:30	86.0000	4590.87	30.15	86.0000	4590.34	30.16
53	2012/01/23	17:45:30	88.0000	4579.11	30.15	88.0000	4578.83	30.16
54	2012/01/23	19:45:30	90.0000	4567.53	30.16	90.0000	4567.33	30.16
55	2012/01/23	21:45:30	92.0000	4556.05	30.16	92.0000	4555.77	30.17
56	2012/01/23	23:45:30	94.0000	4544.93	30.16	94.0000	4544.65	30.17
57	2012/01/24	01:45:30	96.0000	4533.94	30.17	96.0000	4533.67	30.17
58	2012/01/24	03:45:30	98.0000	4523.36	30.17	98.0000	4523.17	30.17
59	2012/01/24	05:45:30	100.0000	4513.23	30.17	100.0000	4512.87	30.17
60	2012/01/24	07:45:30	102.0000	4503.07	30.17	102.0000	4502.74	30.17
61	2012/01/24	09:45:30	104.0000	4493.55	30.17	104.0000	4493.24	30.18
62	2012/01/24	11:45:30	106.0000	4483.45	30.17	106.0000	4483.37	30.18
63	2012/01/24	13:45:30	108.0000	4473.77	30.17	108.0000	4473.53	30.18
64	2012/01/24	15:45:30	110.0000	4464.19	30.18	110.0000	4463.91	30.18
65	2012/01/24	17:45:30	112.0000	4454.89	30.18	112.0000	4454.66	30.18
66	2012/01/24	19:45:30	114.0000	4445.83	30.18	114.0000	4445.37	30.18
67	2012/01/24	21:45:30	116.0000	4436.92	30.17	116.0000	4436.64	30.19
68	2012/01/24	23:45:30	118.0000	4427.99	30.18	118.0000	4427.82	30.19
69	2012/01/25	01:45:30	120.0000	4419.27	30.18	120.0000	4419.10	30.19
70	2012/01/25	03:45:30	122.0000	4410.90	30.18	122.0000	4410.82	30.19
71	2012/01/25	05:45:30	124.0000	4403.22	30.18	124.0000	4402.78	30.19
72	2012/01/25	07:45:30	126.0000	4394.88	30.18	126.0000	4394.59	30.19
73	2012/01/25	09:45:30	128.0000	4387.03	30.19	128.0000	4386.89	30.19
74	2012/01/25	11:45:30	130.0000	4379.52	30.18	130.0000	4379.19	30.19
75	2012/01/25	13:45:30	132.0000	4371.70	30.19	132.0000	4371.57	30.19
76	2012/01/25	15:45:30	134.0000	4364.51	30.18	134.0000	4364.26	30.19
77	2012/01/25	17:45:30	136.0000	4357.54	30.19	136.0000	4357.27	30.19
78	2012/01/25	19:45:30	138.0000	4350.44	30.19	138.0000	4350.16	30.19
79	2012/01/25	21:45:30	140.0000	4343.72	30.19	140.0000	4343.22	30.19
80	2012/01/25	23:45:30	142.0000	4336.73	30.19	142.0000	4336.47	30.19

LOWER Serial Number: 40439 Start Date: 2012/01/20 01:45:30 Run Depth: 1021.00

UPPER Serial Number: 40436 Start Date: 2012/01/20 01:45:30 Run Depth: 1020.70

Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP

102/09-14-008-29W1/00

Start Test Date: 2012/01/20

Final Test Date: 2012/01/30

SINCLAIR UNIT # 7 (13-14) HZ 9-14-8-29

Formation: BAKKEN

Pool: O.H.: 1069.5 - 2298.0 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/01/26	01:45:30	144.0000	4330.00	30.19	144.0000	4329.62	30.19
82	2012/01/26	03:45:30	146.0000	4323.49	30.19	146.0000	4323.37	30.19
83	2012/01/26	05:45:30	148.0000	4317.34	30.19	148.0000	4316.94	30.19
84	2012/01/26	07:45:30	150.0000	4311.23	30.19	150.0000	4311.18	30.19
85	2012/01/26	09:45:30	152.0000	4305.38	30.19	152.0000	4305.18	30.19
86	2012/01/26	11:45:30	154.0000	4299.35	30.18	154.0000	4298.99	30.19
87	2012/01/26	13:45:30	156.0000	4293.41	30.19	156.0000	4292.93	30.19
88	2012/01/26	15:45:30	158.0000	4287.39	30.19	158.0000	4287.26	30.20
89	2012/01/26	17:45:30	160.0000	4281.68	30.19	160.0000	4281.38	30.19
90	2012/01/26	19:45:30	162.0000	4276.11	30.18	162.0000	4275.78	30.19
91	2012/01/26	21:45:30	164.0000	4270.25	30.19	164.0000	4269.91	30.20
92	2012/01/26	23:45:30	166.0000	4264.50	30.19	166.0000	4264.34	30.19
93	2012/01/27	01:45:30	168.0000	4259.00	30.18	168.0000	4258.77	30.20
94	2012/01/27	03:45:30	170.0000	4253.46	30.19	170.0000	4253.23	30.19
95	2012/01/27	05:45:30	172.0000	4248.56	30.19	172.0000	4248.12	30.19
96	2012/01/27	07:45:30	174.0000	4243.42	30.19	174.0000	4243.04	30.19
97	2012/01/27	09:45:30	176.0000	4238.25	30.19	176.0000	4237.90	30.19
98	2012/01/27	11:45:30	178.0000	4232.93	30.19	178.0000	4232.73	30.20
99	2012/01/27	13:45:30	180.0000	4227.70	30.19	180.0000	4227.50	30.19
100	2012/01/27	15:45:30	182.0000	4222.77	30.19	182.0000	4222.55	30.19
101	2012/01/27	17:45:30	184.0000	4217.79	30.19	184.0000	4217.77	30.19
102	2012/01/27	19:45:30	186.0000	4213.12	30.19	186.0000	4212.88	30.19
103	2012/01/27	21:45:30	188.0000	4208.27	30.19	188.0000	4208.13	30.19
104	2012/01/27	23:45:30	190.0000	4203.38	30.19	190.0000	4203.21	30.19
105	2012/01/28	01:45:30	192.0000	4198.68	30.19	192.0000	4198.43	30.19
106	2012/01/28	03:45:30	194.0000	4194.15	30.19	194.0000	4193.97	30.19
107	2012/01/28	05:45:30	196.0000	4189.72	30.19	196.0000	4189.31	30.19
108	2012/01/28	07:45:30	198.0000	4185.31	30.19	198.0000	4184.93	30.19
109	2012/01/28	09:45:30	200.0000	4181.25	30.19	200.0000	4180.97	30.19
110	2012/01/28	11:45:30	202.0000	4176.85	30.18	202.0000	4176.65	30.19
111	2012/01/28	13:45:30	204.0000	4172.40	30.20	204.0000	4172.39	30.19
112	2012/01/28	15:45:30	206.0000	4168.27	30.19	206.0000	4168.13	30.19
113	2012/01/28	17:45:30	208.0000	4164.40	30.19	208.0000	4164.10	30.19
114	2012/01/28	19:45:30	210.0000	4160.28	30.19	210.0000	4160.14	30.19
115	2012/01/28	21:45:30	212.0000	4156.46	30.19	212.0000	4156.02	30.19
116	2012/01/28	23:45:30	214.0000	4152.27	30.19	214.0000	4152.11	30.19
117	2012/01/29	01:45:30	216.0000	4148.41	30.19	216.0000	4148.16	30.19
118	2012/01/29	03:45:30	218.0000	4144.68	30.19	218.0000	4144.32	30.19
119	2012/01/29	05:45:30	220.0000	4140.57	30.18	220.0000	4140.36	30.19
120	2012/01/29	07:45:30	222.0000	4136.93	30.19	222.0000	4136.51	30.19

LOWER Serial Number: 40439 Start Date: 2012/01/20 01:45:30 Run Depth: 1021.00

UPPER Serial Number: 40436 Start Date: 2012/01/20 01:45:30 Run Depth: 1020.70

Print Filter: Print every 2 hour

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/01/29	09:45:30	224.0000	4132.83	30.18	224.0000	4132.69	30.19
122	2012/01/29	11:45:30	226.0000	4128.97	30.18	226.0000	4128.75	30.19
123	2012/01/29	13:45:30	228.0000	4125.12	30.18	228.0000	4124.95	30.19
124	2012/01/29	15:45:30	230.0000	4120.80	30.19	230.0000	4120.66	30.19
125	2012/01/29	17:45:30	232.0000	4117.17	30.19	232.0000	4117.12	30.19
126	2012/01/29	19:45:30	234.0000	4113.83	30.19	234.0000	4113.45	30.19
127	2012/01/29	21:45:30	236.0000	4110.40	30.18	236.0000	4110.04	30.19
128	2012/01/29	23:45:30	238.0000	4106.88	30.19	238.0000	4106.91	30.19
129	2012/01/30	01:45:30	240.0000	4103.78	30.18	240.0000	4103.42	30.19
130	2012/01/30	03:45:30	242.0000	4100.54	30.18	242.0000	4100.36	30.19
131	2012/01/30	05:45:30	244.0000	4097.35	30.18	244.0000	4097.10	30.19
132	2012/01/30	07:45:30	246.0000	4094.41	30.18	246.0000	4094.19	30.19
133	2012/01/30	09:45:30	248.0000	4091.28	30.18	248.0000	4091.04	30.19
134	2012/01/30	11:45:30	250.0000	4088.44	30.18	250.0000	4088.10	30.19
135	2012/01/30	11:47:00	250.0250	4088.49	30.18	250.0250	4088.13	30.18
136	2012/01/30	11:47:00	250.0250	RIGGING UP.				
137	2012/01/30	11:47:30	250.0333	4090.00	30.19	250.0333	4089.58	30.18
138	2012/01/30	12:15:00	250.4917	4088.56	30.19	250.4917	4088.39	30.19
139	2012/01/30	12:15:00	250.4917	FINAL PRESSURE, UNSET BRIDGE PLUG				
140	2012/01/30	12:15:30	250.5000	6697.09	30.28	250.5000	4088.24	30.19
141	2012/01/30	12:27:00	250.6917	9731.37	29.13	250.6917	9698.49	29.17
142	2012/01/30	12:27:00	250.6917	PULL OUT OF HOLE WITH TUBING				
143	2012/01/30	12:27:30	250.7000	9627.72	28.89	250.7000	9602.44	28.99
144	2012/01/30	13:25:00	251.6583	97.25	8.03	251.6583	94.34	7.91
145	2012/01/30	13:25:00	251.6583	RECORDERS AT SURFACE				
146	2012/01/30	13:25:30	251.6667	96.94	7.90	251.6667	94.34	7.70
147	2012/01/30	13:45:30	252.0000	96.30	2.67	252.0000	93.56	4.03
148	2012/01/30	15:20:00	253.5750	95.98	0.93	253.5750	96.37	1.20

LOWER Serial Number: 40439 Start Date: 2012/01/20 01:45:30 Run Depth: 1021.00

UPPER Serial Number: 40436 Start Date: 2012/01/20 01:45:30 Run Depth: 1020.70

Print Filter: Print every 2 hour



DATE: January 20 - 30, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair Unit #7 (13-14) Hz 9-14-8-29 WPM	ADDRESS: Virden, MB
LOCATION: 13-14/9-14-8-29WPM (south well on pad)	UWI: 102.09-14-008-29W1.00
FIELD: Sinclair Unit #7	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-4409
FIELD REP: Kim Cowan	PHONE: (204)741-9727
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Shawn Blaschuk - shawn.blaschuk@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com	

STATUS: oil well		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 03:12 Jan 20, 2012
KOP: 775 mKB	TVD: see survey	LICENCE #: 8483
PBTD: n/a	TD: 2298 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23/29.76 kg/m	CSG DEPTH: 1069.5 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 519.87 m	GRD: 514.62 m	CF: 514.62 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 1069.5 - 2298.0 mKB
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RECORDER INFORMATION

TOP S/N: 40436	FILE NAME: 13-14-9-14-8-29w1	RANGE: 20,680 kPa
BOTTOM S/N: 40439	FILE NAME: 13-14-9-14-8-29w1	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 01:45 Jan 20, 2012	DISCONNECT TIME: 15:24 Jan 30, 2012	

SURFACE TEMP: -2 C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 9.6km north of highway #2 on 169W to 44N, 1.6km west on #44W, 1.5km north on 170W, east into location.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 1021 mKB
TIME ON BOTTOM: 02:53 Jan 20, 2012	TIME OFF BOTTOM: 12:27 Jan 30, 2012

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS: Bridge Plug set at 1020 mKB (CE)
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DESCRIPTION OF WORK DONE:

January 20, 2012

01:45 Pressure Trigger activated on 21 mPA KC-2 recorders while being ran into the well below a Tryton bridge plug on pipe by the drilling rig.

02:53 Tools on bottom.

03:12 Bridge plug set at 1020 mKB(CE). Well shut in for build up.

January 30, 2012

12:16 Bridge plug is unset.

12:27 Bridge plug c/w recorders are pulled from the well with tubing by the the service rig.

13:25 Recorders at surface.

15:23 Download data from recorders and do preliminary report.